

4th

International Seminar on
ORC POWER SYSTEMS

 ORC²⁰¹⁷
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Strategies for the optimization of a WHR ORC system

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Introduction: Small scale Waste Heat Recovery

Optimization of the system:

Working Fluid

System
architecture

Expander and
Heat Exchangers

Control and
Management

Waste heat recovery system often characterized by fluctuations of mass flow rate and temperature;

Introduction: Small scale Waste Heat Recovery

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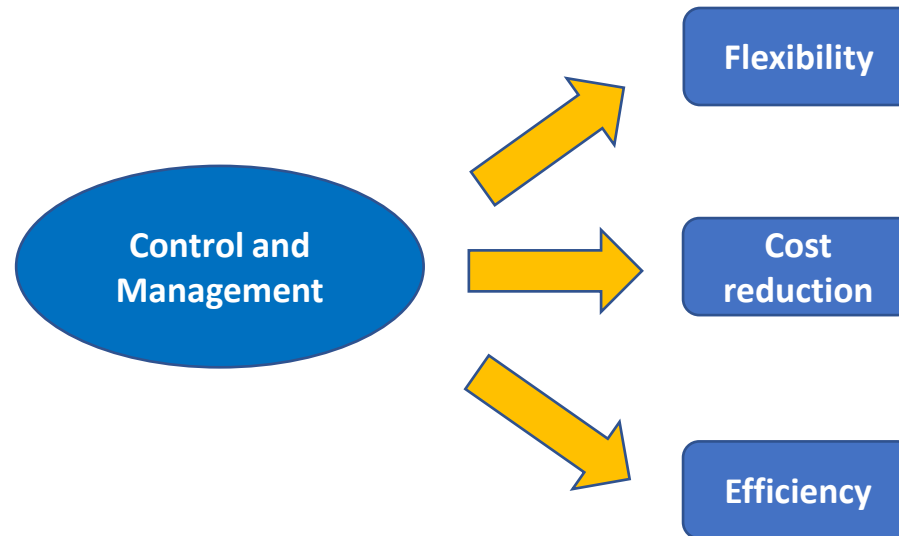
Expander and
Heat Exchangers
Optimization

Control and
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Waste heat recovery system often characterized by fluctuations of mass flow rate and temperature;

Introduction: Small scale Waste Heat Recovery



In the literature:

- Definition of control strategy (steady-state analysis);
- Definition of control strategy (transient-analysis)

General requirement:

- Easy measurable control variables;

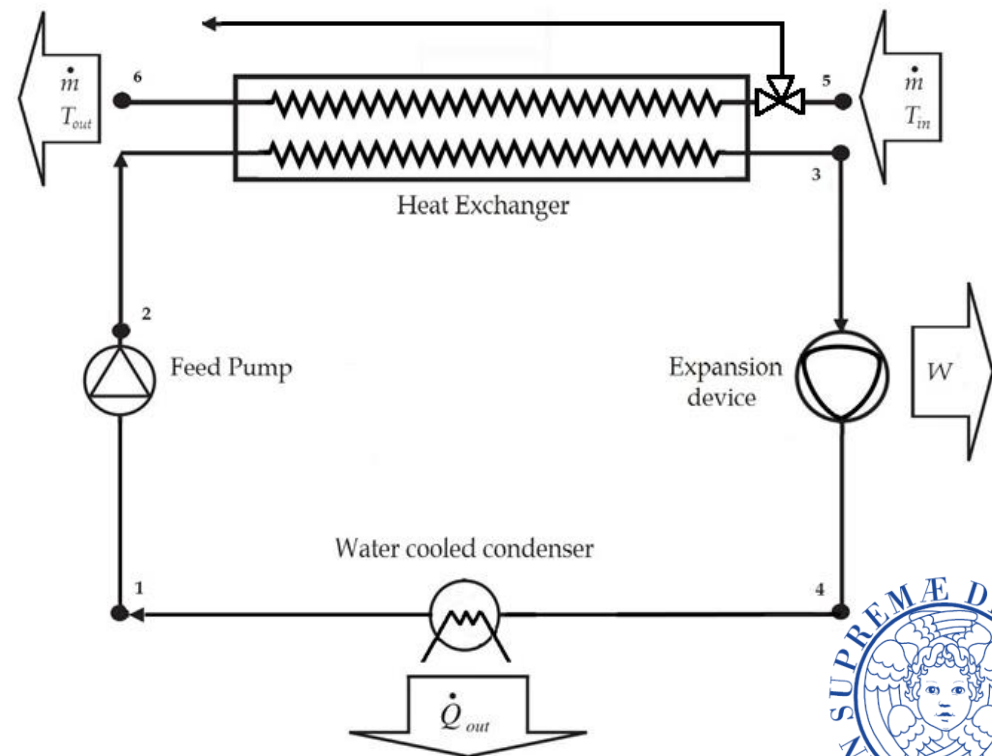
Aim of the work

Aim of the study:

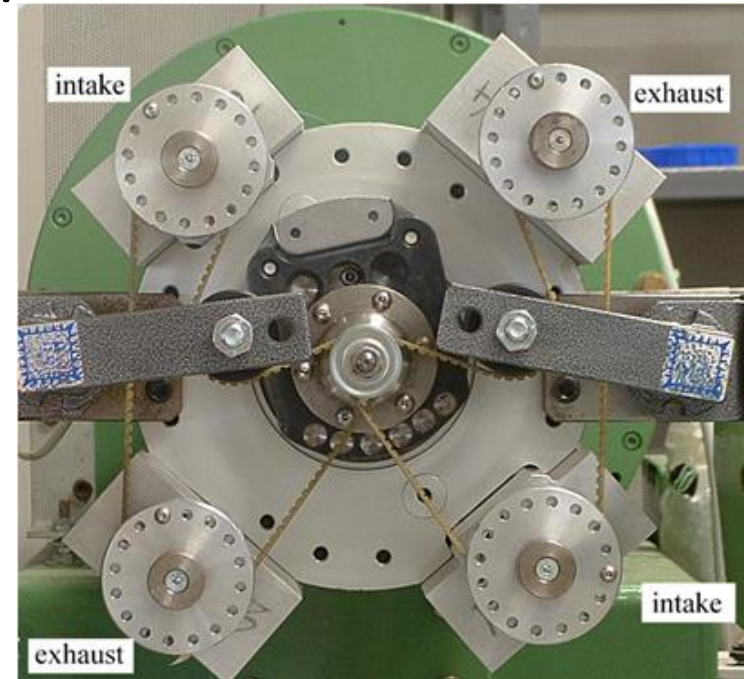
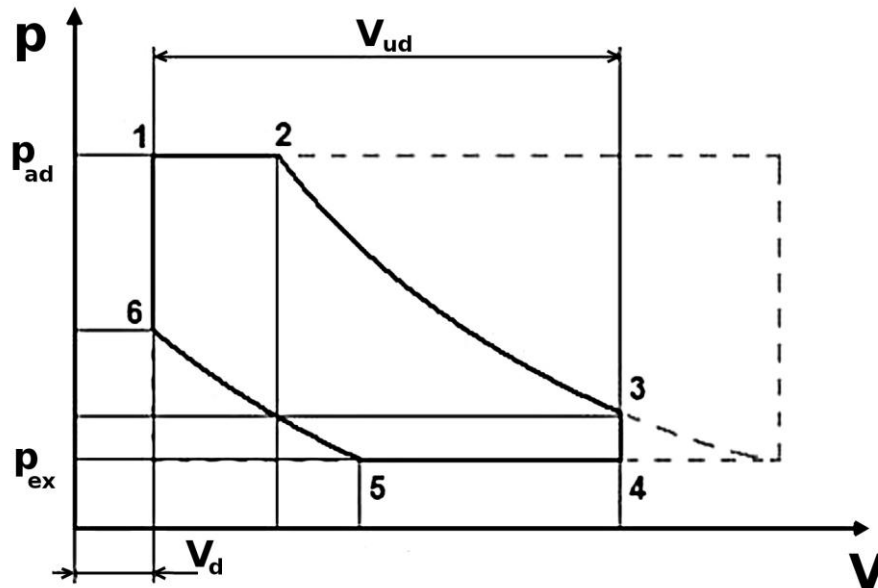
- Create a transient model of a small scale WHR-ORC;
- Compare various control strategies;
- Define an optimal control strategy;
- Define easy measurable control variables;

Methodology and System Layout

- Expander: rotary volumetric expander (from Wankel engine);
- Recovery from hot gas ($T < 200^{\circ}\text{C}$): direct exchange;
- By-pass valve of the evaporator;
- R-600a: Working Fluid;
- FWH modality;



Methodology: Expander



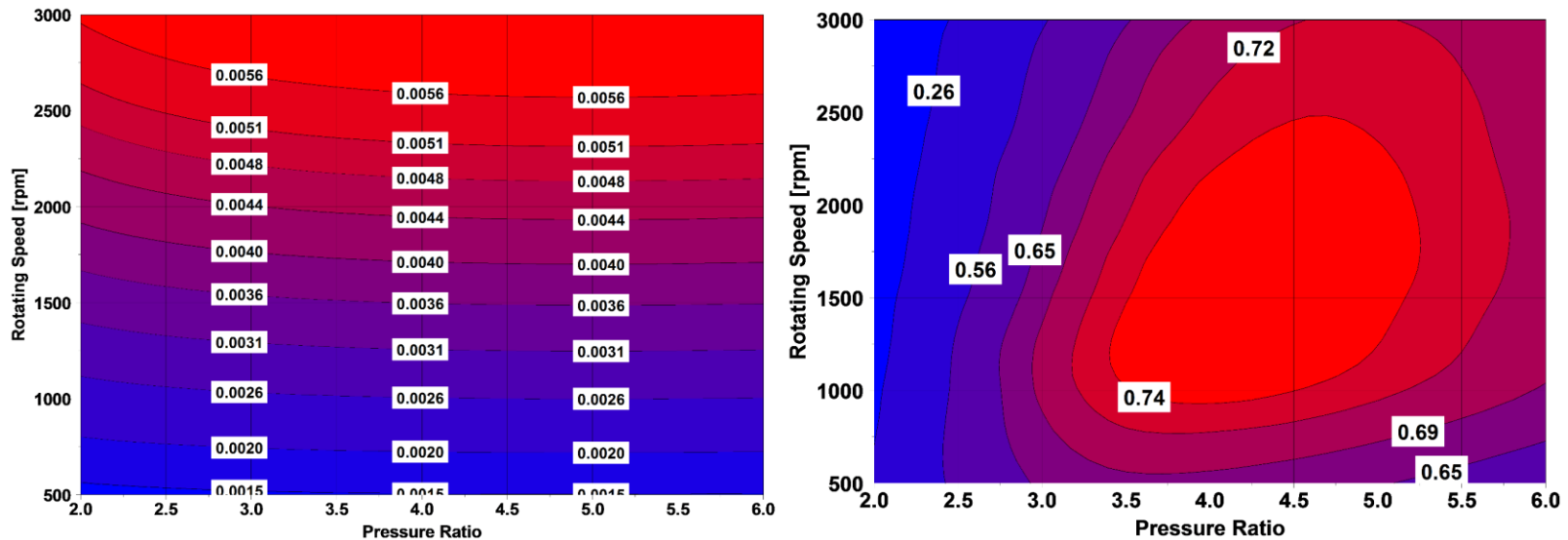
Main driving parameters:

- Displacement: 316cc
- Dead space grade $\mu = V_1 / (V_3 - V_1) = 8\%$
- Introduction grade $\sigma = (V_2 - V_1) / (V_3 - V_1) = 20\%$
- Expansion grade $\varepsilon = V_3 / V_2 = 3.86$
- Recompression grade $\gamma = (V_5 - V_6) / (V_3 - V_1) = 10\%$

Methodology: Numerical Model

Numerical model realized in AMESim

Expander maps from a numerical model validated with experimental data



Evaporator: discretized in various nodes (finite volume).

Heat exchange coefficient determined directly evaluated by the code (built-in correlations).

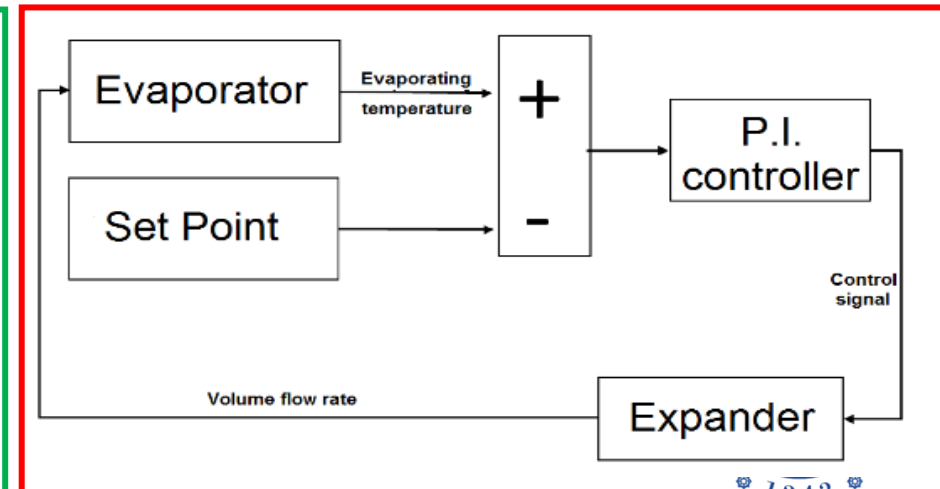
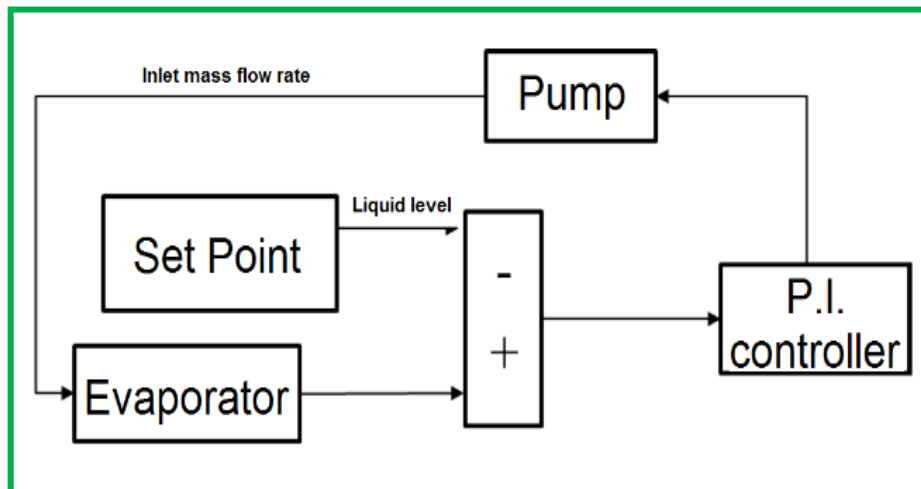
Condenser: simplified model (two-phase chamber with imposed temperature)

Methodology: Control strategy and control system

Control strategy:

- Sliding-Pressure (constant expander speed);
- Sliding-Velocity (constant evaporating. Temperature): inverter required;
- Combined: inverter required;

Control Loops:

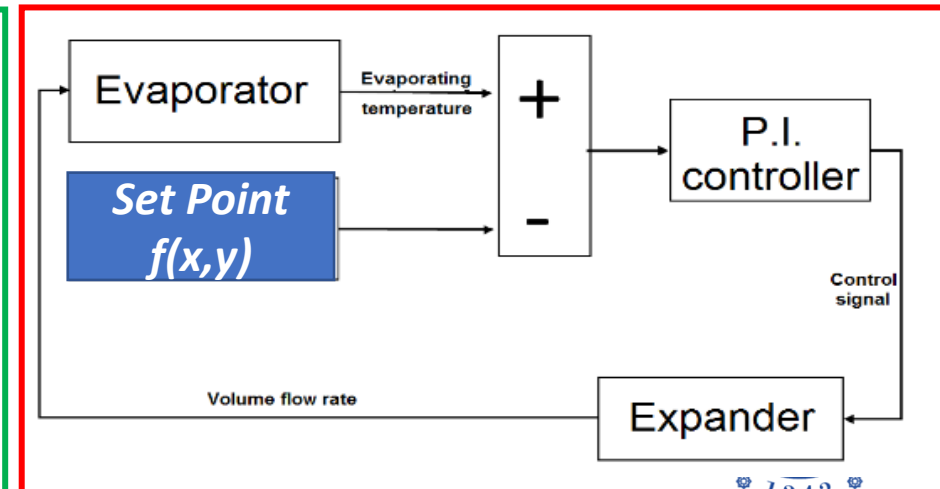
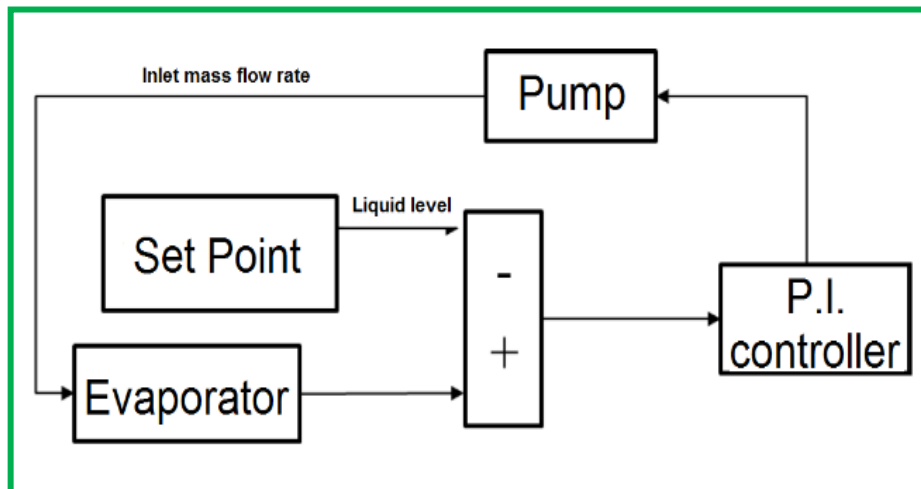


Methodology: Control strategy and control system

Control strategy:

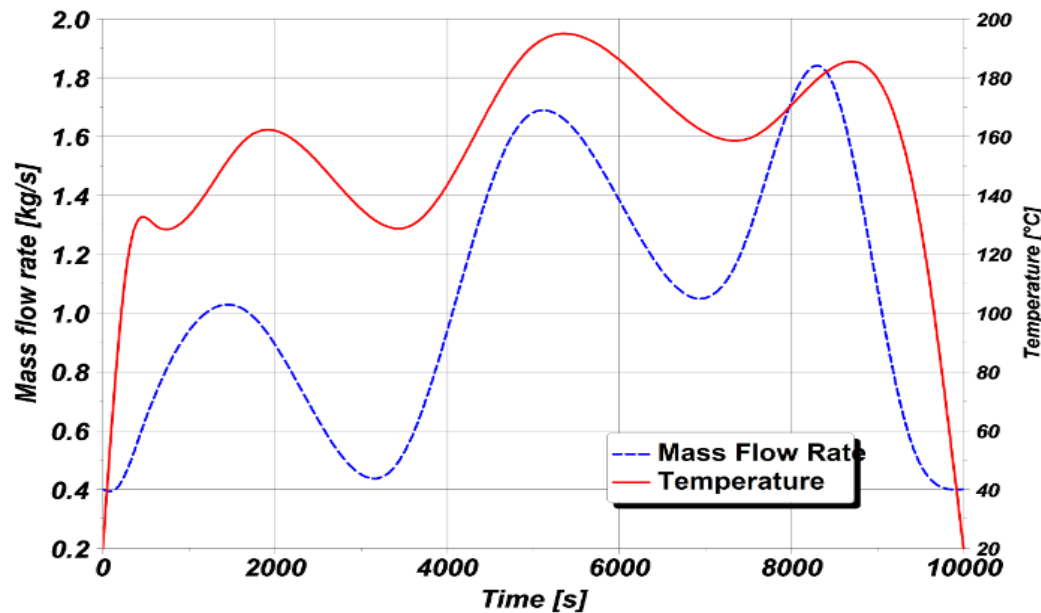
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Methodology: Boundary Conditions

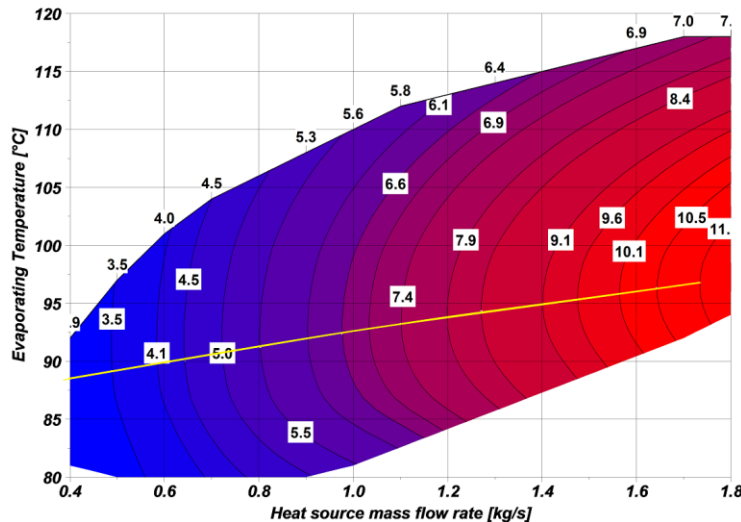
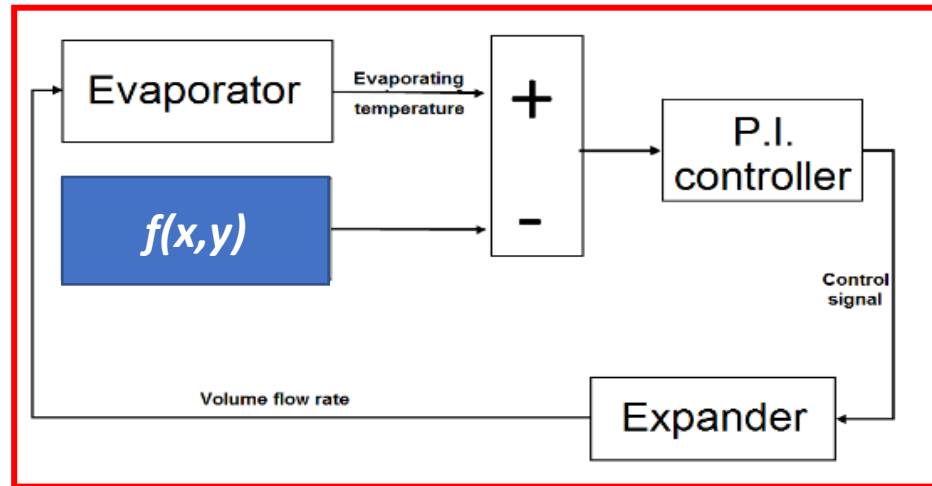
Load diagram defined by variations both of temperature and mass flow rate



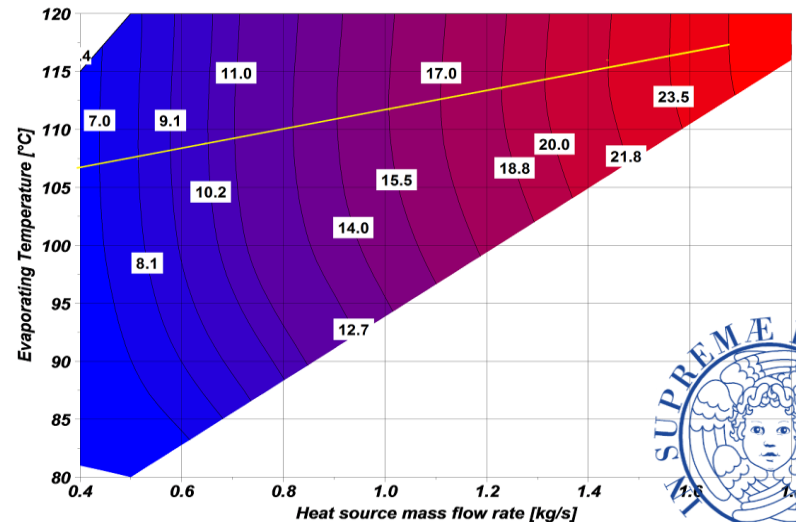
Simplification: constant condensing temperature (35°C).

Methodology: Combined Strategy

A function of at least two variables (three if condensing temperature is not constant) is required;
Function evaluated from system simulation in steady-state conditions, by maximizing the work output;



Heat source temperature = 130°C



Heat source temperature = 180°C



Methodology: Combined Strategy

General issue: the heat source mass flow rate can be hardly measurable;

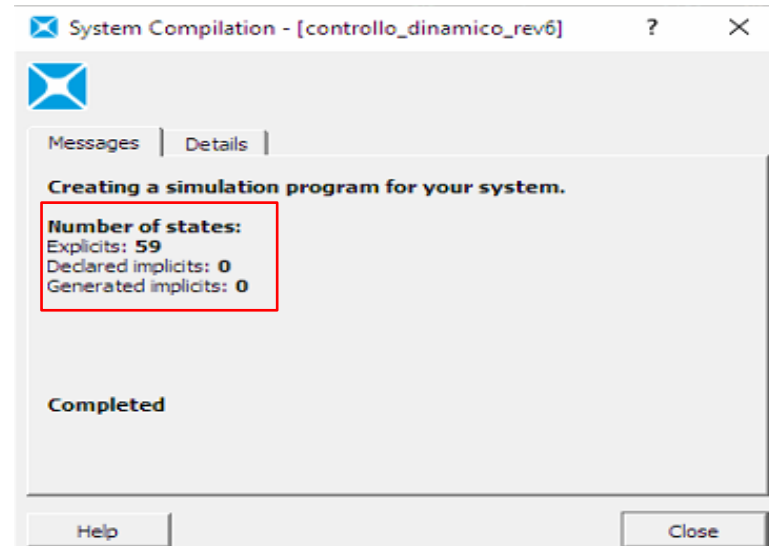
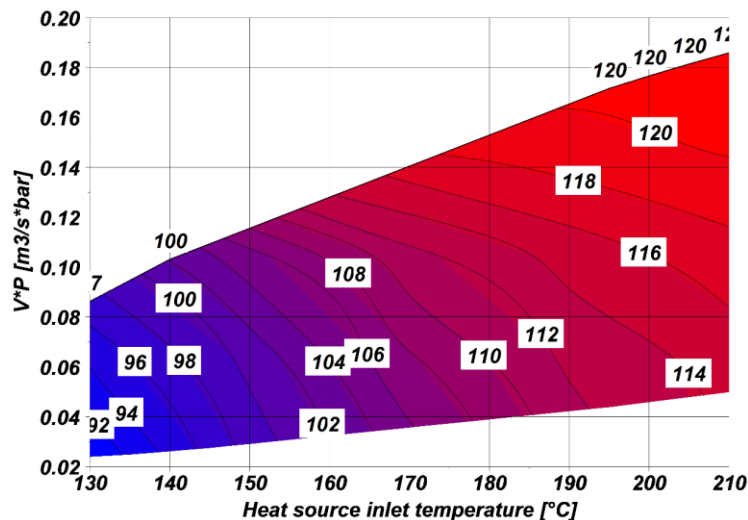
A different quantity might be more suitable to drive the evaporating temperature;

The product $\dot{V} \cdot \Delta P_{EXP}$ related to the expander work output and univocally defined;

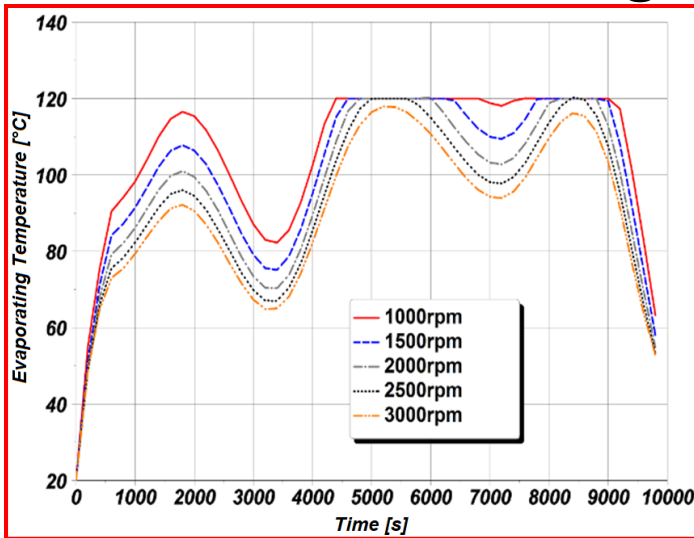
For constant condensing temperature, the function became $\dot{V} \cdot P_{Adm}$: due to pressure drop $P_{Adm} \neq P_{Sat}$



Explicit solution of the control loop

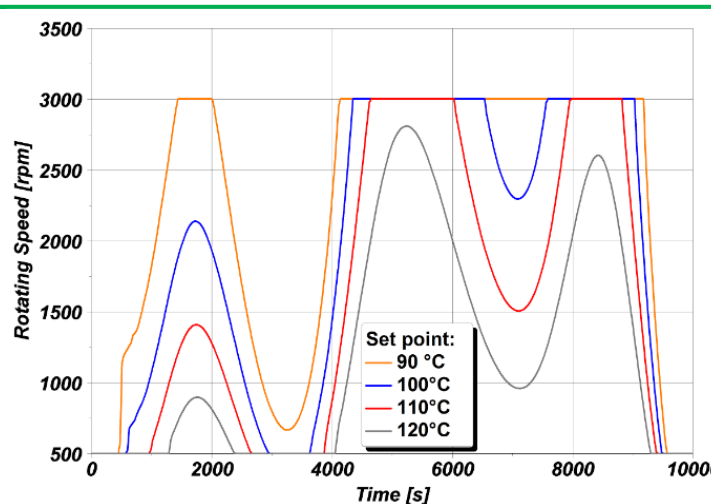
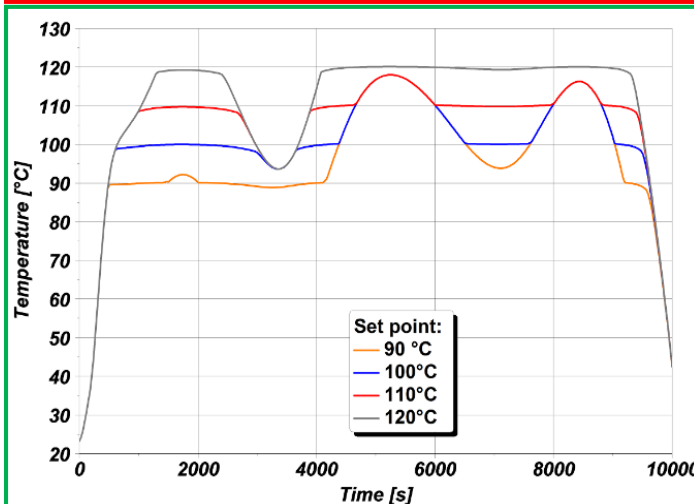


Results: Sliding Pressure/Sliding Velocity



		Sliding Pressure [2500 rpm]	Sliding Velocity [$T_{ev}=100^{\circ}C$]
Average Net Output	[kW]	9.77	9.81
Average ORC Efficiency	[%]	10.51	11.73
Average Recovery Efficiency	[%]	60.46	54.41
Average Overall Efficiency	[%]	6.35	6.38

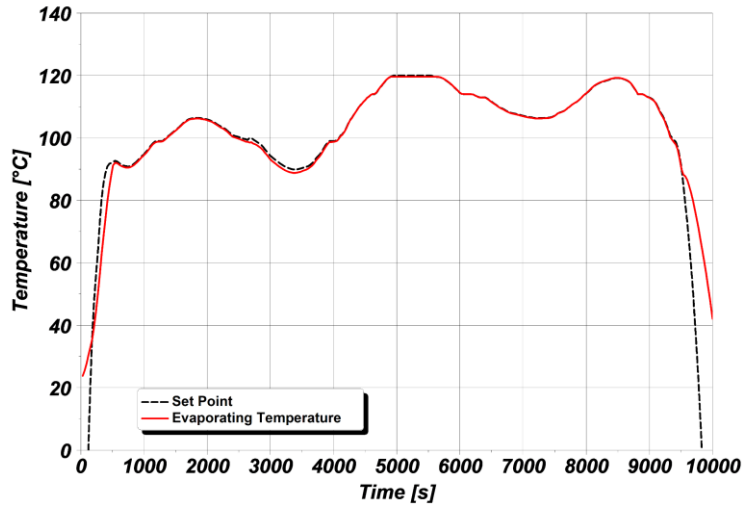
Sliding Pressure: variation of evaporating temperature



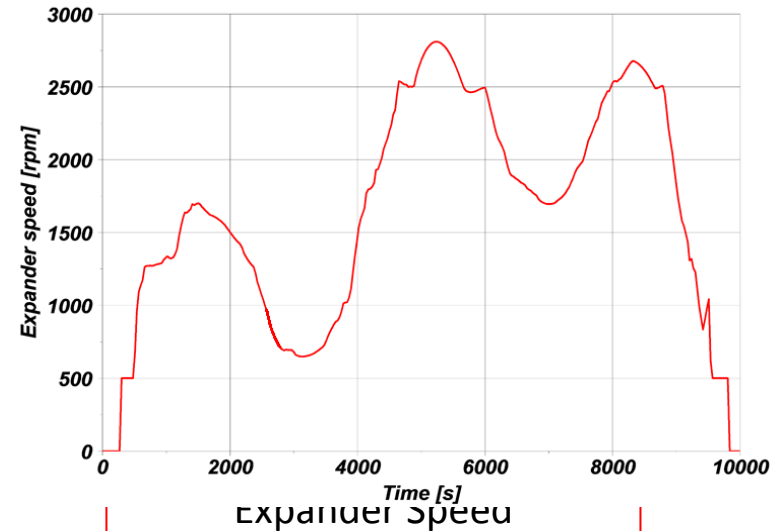
Sliding Velocity: evaporating temperature and exp. speed



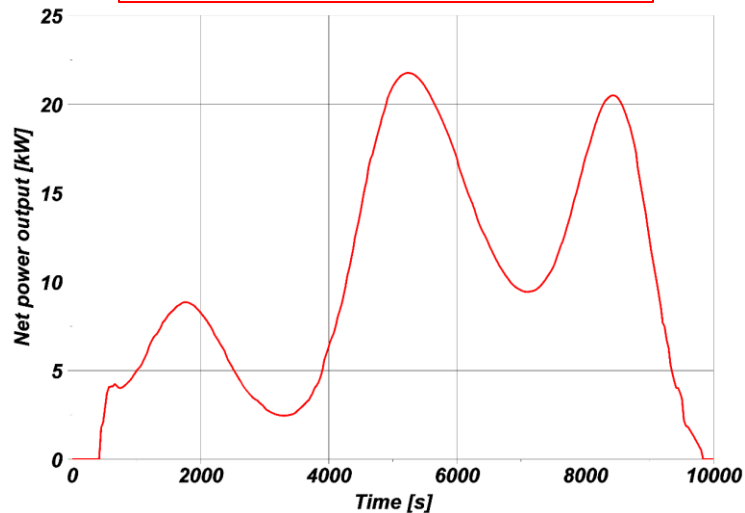
Results: Combined strategy



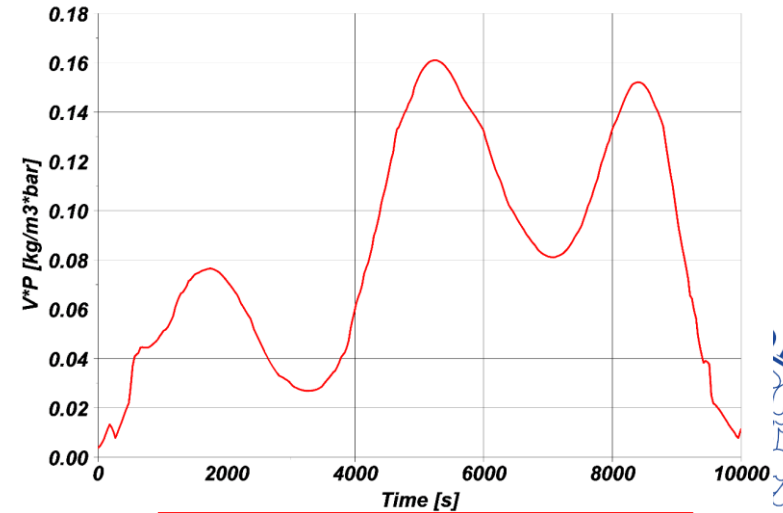
Evaporating temperature



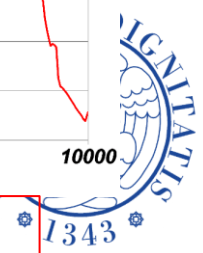
Expander speed



Net Power Output



$V \cdot \dot{P}_{adm}$



Results: Comparison of the strategies

		Sliding Pressure [2500 rpm]	Sliding Velocity [$T_{ev}=100^{\circ}\text{C}$]	Combined
Average Net Output	[kW]	9.77	9.81	9.93
Average ORC Efficiency	[%]	10.51	11.73	9.92
Average Recovery Efficiency	[%]	60.46	54.41	65.11
Average Overall Efficiency	[%]	6.35	6.38	6.46

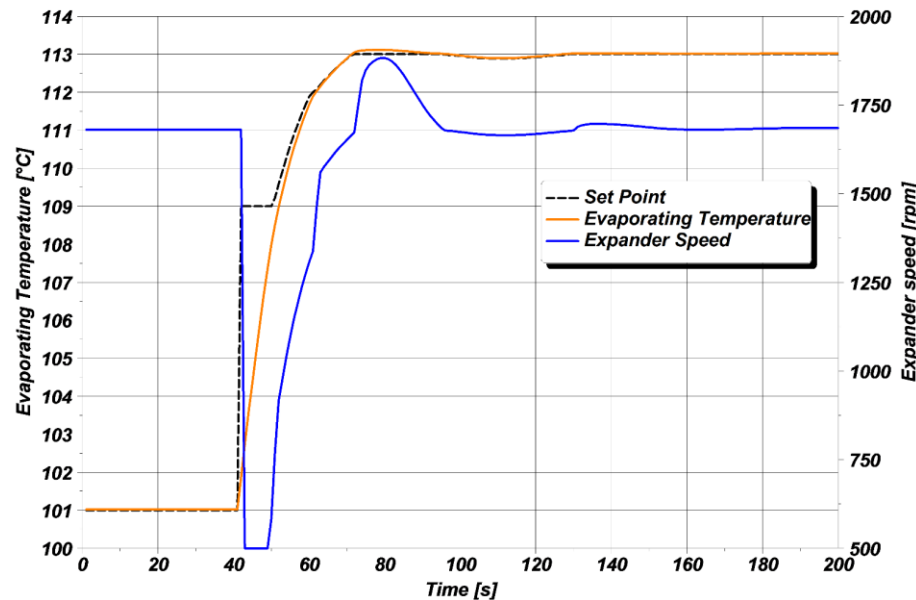
Combined strategy did not required to determine a-priori an optimal value of sliding pressure and sliding velocity;

The value of the work output however is not so much higher than that of the two other strategies: dynamic effects.



Results: Step Response

Temperature of the heat source increased from 150°C to 180°C at t=40s



Due to system inertia the evaporating temperature did not manage perfectly following the set point;

The optimal value of the set point in transient conditions differs from steady-state

A dynamic optimization of the system is required to achieve better results.

Conclusion

- Control strategies for WHR ORC have been pointed out;
- An optimization has been carried out;
- A new control variable $\dot{V} \cdot \Delta P_{EXP}$ has been tested to drive the evaporating temperature of the ORC;
- For each temperature and mass flow rate of the heat source the variable is univocally defined and easily measurable;
- The control loop was explicitly solved.
- The set point driving function was defined in steady-state conditions;

Further developments

- Experimental tests are needed to verify the actual feasibility of this choice.

Possible problems:

- The small entity of the pressure drop;
- Noise in the pressure values;



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Thank you!

